



Department of  
**Environment &  
Conservation**

# **TENNESSEE USTs APPROACH TO POTENTIAL VAPOR INTRUSION ISSUES**

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# WHY THE INTEREST?

- Vapor intrusion issues have received national attention with many state and EPA work groups developing guidance documents
- Vapor intrusion predictions are available from existing air models but their built-in assumptions are very conservative
- Models are just that – predictors and best educated guesses
- Looking for a better way to scientifically defend site risk investigations and/or site closures

# TN UST's APPROACH

- In January 2005, TN-UST implemented a full scale RBCA program (previously three different processes with different outcomes)
- After a year or so, observed that a large volume of sites failed the risk model for volatilization to indoor air pathway
- “Failure” mostly attributed to the conservative approach used by TN-UST to always consider an on-site commercial worker receptor (May be too conservative....)

# IS A FAIL REALLY A FAIL?

After evaluating the data from several sites that failed, we wondered:

- Are there any trends that could be observed?
- What is the effect of depth to contamination relative to potential VI?
- Is there any correlation between contaminant concentration relative to approved Site-specific Clean-up Levels (SSCLs)?
- Just because a site “fails” the risk calculation (i.e. modeling) is it REALLY a risk?

Decision made to develop a process to further investigate potential vapor intrusion pathways

# INVESTIGATE THE FAILS?

A committee was formed that:

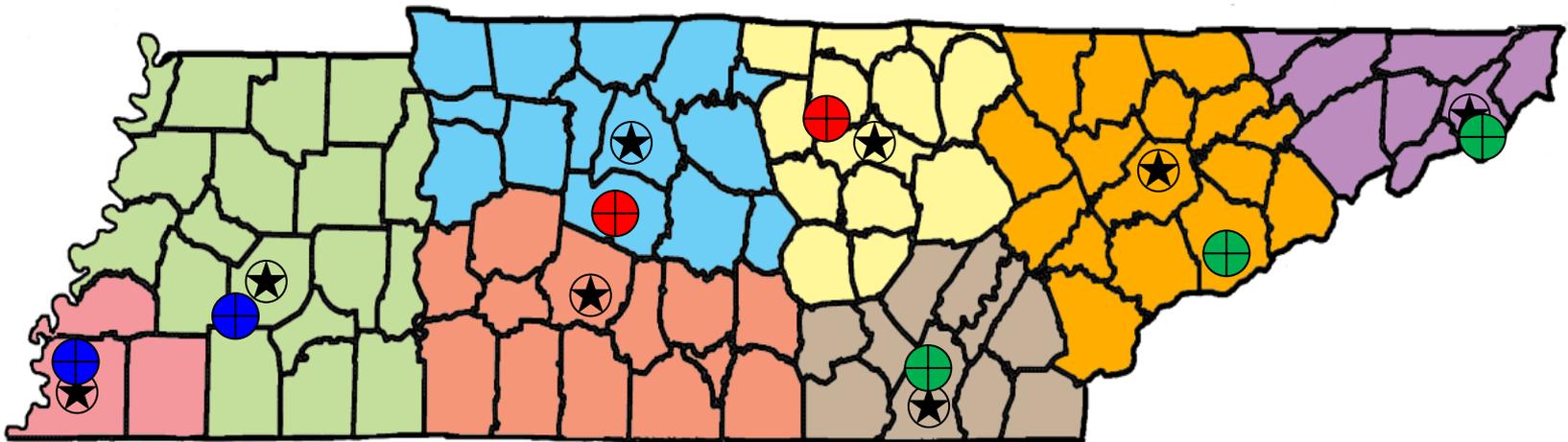
- ✓ Reviewed existing state, EPA and work group guidance
- ✓ Attended multiple training classes conducted by nationally recognized experts
- ✓ Coordinated and attended a PEER match with Utah UST
- ✓ Developed a draft guidance document (TGD-018 Requirements for Conducting Soil Gas Surveys)
- ✓ Reviewed contamination cases across the state that had failed the risk calculation for volatilization to indoor air

# SEVEN PILOT PROJECTS SELECTED

Two sites in west Tennessee 

Two sites in middle Tennessee 

Three sites in east Tennessee 



# PILOT PROJECT OBJECTIVES

- Define field process, determine type of equipment and materials of construction
- Determine the effects, if any, of multi-depth samples
- Compare actual in-situ concentrations to calculated values
- Identify areas of confusion in the draft guidance document

# PILOT PROJECT RESULTS

- Nylon tubing preferable. Tracer often permeated thru polypropylene.
- Plastic quick connect fittings preferable to brass compression. Brass often distorted and allowed vacuum loss/leakage.
- Isopropanol better tracer material. Applying DFE/Freon confused contractors.
- Did not identify significant differences in vapor concentrations versus depth (limited data)
- Five of seven projects were closed with no additional data collection or monitoring (71%)

# LESSONS LEARNED

- Take more sample canisters than there are sample locations
- Pre-assemble sample trains prior to arriving on site
- Conduct vacuum test on sample trains – both when assembled and immediately before use
- Isolate the sample train from the tracer material
- Require laboratory measurement of O<sub>2</sub> and CO<sub>2</sub> (field measurements give false positives)
- Hammer drill is more cost effective and is better for tight spots than direct push

# CORE COMPONENTS

- Sample depths (3' vs. 10') are based on receptor type (sub-slab, crawl space or basement)
- A single sampling event is conducted versus long term monitoring (up to 8 points w/Division approval)
- Each sample train is vacuum tested and is comprised of nylon tubing and plastic quick connects
- Each sampling point is sealed at the surface with petroleum-free modeling clay or hydrated bentonite
- 1 liter Summa canisters are utilized for sample collection

# CORE COMPONENTS

- Sample collection must be completed within 30 minutes
- **ONLY** COCs that fail the risk calculation are to be analyzed
- Approved for use at sites where groundwater is deeper than 3
- Temporary wells are installed versus permanent wells
- **NO** collection of sub-slab or indoor air without prior central office approval

# TENNESSEE LOOK-UP TABLE

(Only Benzene and Toluene depicted)

Enter vertical distance from crawlspace or slab to sample point, or horizontal distance from basement wall to sample point

3

Benzene Soil Gas Limits				
Receptor/Foundation Type	$\mu\text{g}/\text{m}^3$	ppbv	ppmv	Sample Depth
Commercial (Slab)	13818	4246	4.25	3ft (0.9144m)
Residential (Slab)	2414	742	0.74	
Commercial (Basement/Crawlspace)	5901	1813	1.81	
Residential (Basement/Crawlspace)	1361	418	0.42	
Commercial (Basement/Slab)	10477	3219	3.22	
Residential (Basement/Slab)	3134	963	0.96	

Toluene Soil Gas Limits				
Receptor/Foundation Type	$\mu\text{g}/\text{m}^3$	ppbv	ppmv	Sample Depth
Commercial (Slab)	1629660	500728	500.73	3ft (0.9144m)
Residential (Slab)	167850	51574	51.57	
Commercial (Basement/Crawlspace)	735353	225944	225.94	
Residential (Basement/Crawlspace)	96381	29614	29.61	
Commercial (Basement/Slab)	1281723	393821	393.82	
Residential (Basement/Slab)	108030	33193	33.19	

# UST RESULTS TO DATE

- Total of 169 soil gas surveys have been conducted at UST sites to investigate potential vapor intrusion pathway
- 139 investigations indicated no concentrations of concern
- 30 investigations have indicated there **may be** a potential for concern for VI (therefore active clean-ups conducted)
- **82%** of petroleum contaminated sites were closed after the results of the SGS were received with no additional data collection or monitoring

# UPCOMING REVISIONS

- Currently evaluating our risk program:
  - ✓ All Chemicals of Concern
  - ✓ Evaluating Biovapor and other models
  - ✓ Evaluating clean soil exclusion zone criteria
- Anticipate a draft technical document ready for stakeholder comment by fall 2016

# REMEDIATION SYSTEMS PURCHASED

2008 Researched  
old clean-up files

Dual phase hi vac

25 hp 30 hp 40 hp

15 gpm

**and either**

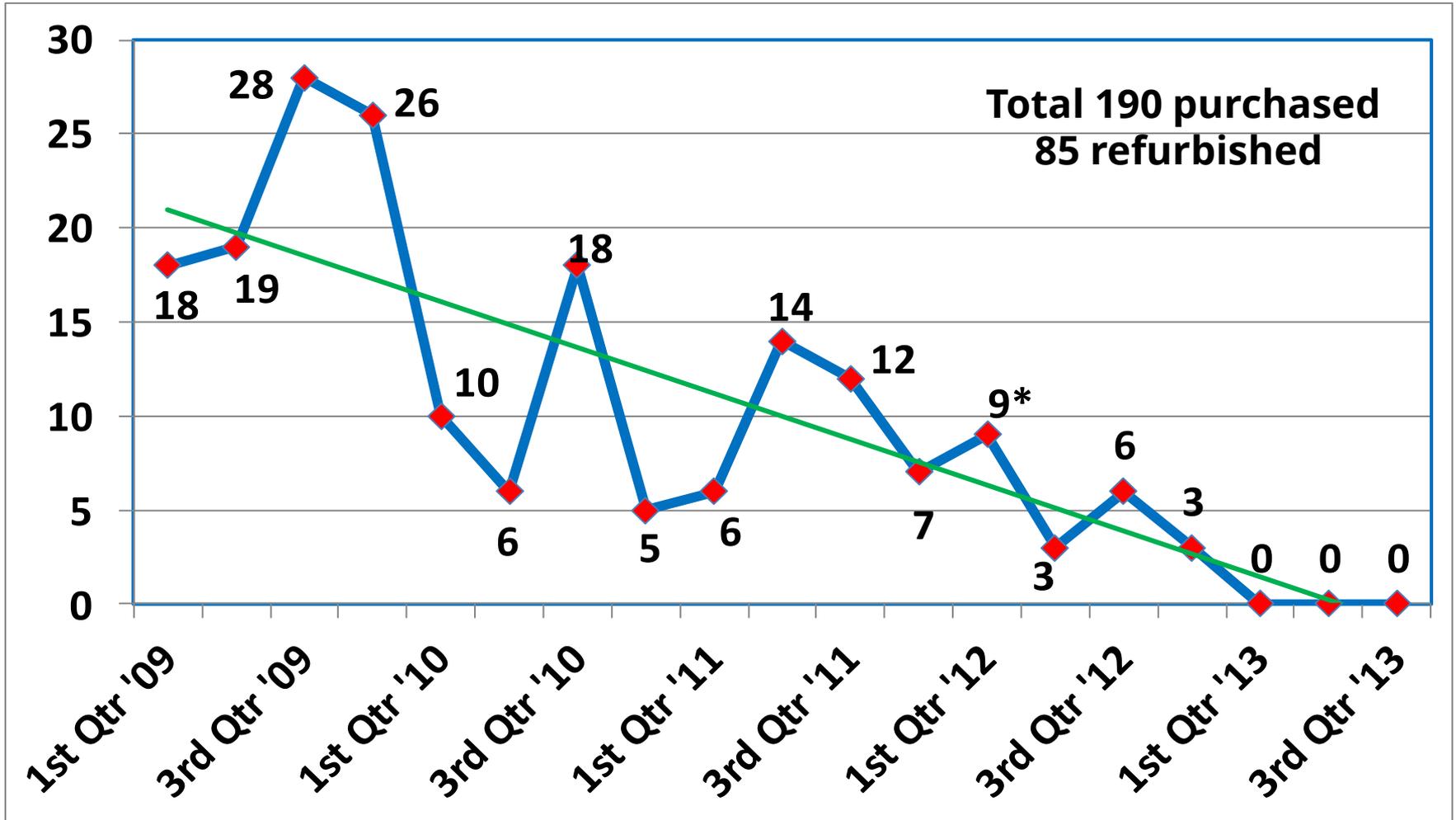
Standard

or

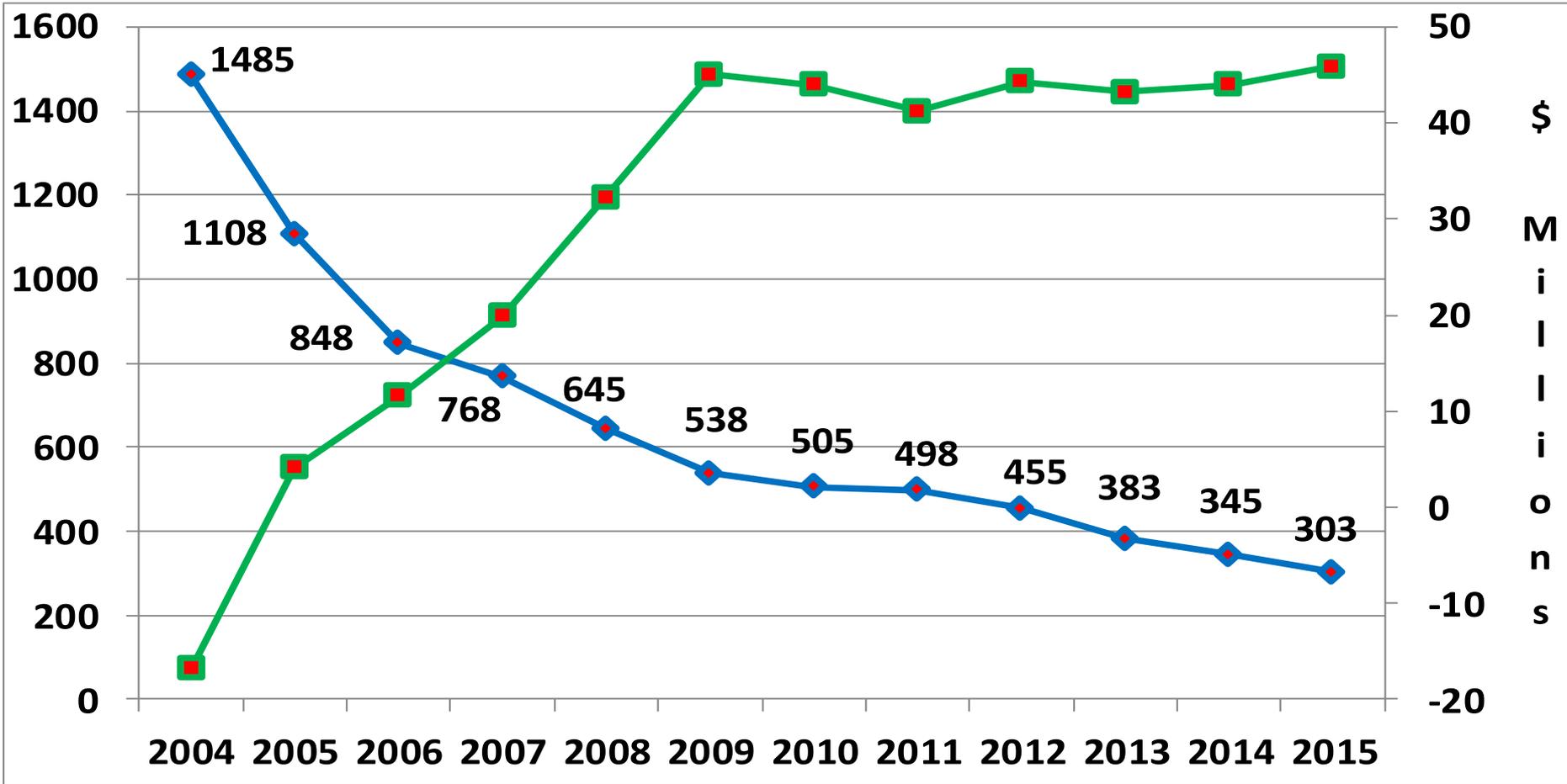
Explosion Proof  
(Memphis only)



# NEW SYSTEMS PURCHASED UNDER CONTRACT



# CONTAMINATION CASE REDUCTION vs. UST FUND BALANCE



# CONTAMINATION SITES CLOSED WITH A STATE OWNED SYSTEM



150 Sites

33 Drinking Water

85 Measurable Product

7 Sites (both DW & Product)

Highest risk worked first



## Statewide

**Avg system runtime 972 days (2.7 yrs)**

**Avg system start-up to case closure 1382 days (3.8 yrs)**

# STANDARDIZE THE PROCESS AND THE EQUIPMENT

Purchase  
"Cookie Cutter"  
Systems

Train Staff

Refurbish and  
Reuse  
Systems

Require  
Contractor  
Training  
(Add \$\$\$)

CA Template  
Process and  
Annual Meetings

Professional  
Oversight  
(1 Coordinator)

Partnership with  
Manufacturer

**Corrective  
Action**

# FUND SAVINGS SINCE 2009

Systems purchased under contract \$10,735,000  
(Volume discount; No 15% mark-up by CAC; No Sales tax)

16 Systems donated by RPs \$1,360,000

Refurbishment and reuse \$9,143,250

**Approximate Savings to Date \$21,238,250**

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